

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
May 2004**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,612	—	10,324	237	186	0	15,962	26	0
<b>Natural Gas Liquids and LRGs</b> .....	1,795	856	234	—	329	—	370	33	2,154
Pentanes Plus .....	280	—	61	—	42	—	180	4	115
Liquefied Petroleum Gases .....	1,515	856	173	—	287	—	191	29	2,039
Ethane/Ethylene .....	662	22	1	—	-54	—	0	0	738
Propane/Propylene .....	521	586	128	—	147	—	0	19	1,069
Normal Butane/Butylene .....	157	272	29	—	203	—	51	10	194
Isobutane/Isobutylene .....	176	-23	15	—	-11	—	140	0	38
<b>Other Liquids</b> .....	-98	—	920	—	-131	—	943	68	-58
Other Hydrocarbons/Oxygenates .....	396	—	37	—	-27	—	426	33	0
Unfinished Oils .....	—	—	387	—	-58	—	507	0	-62
Motor Gasoline Blend. Comp. ....	-494	—	496	—	-48	—	15	36	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	2	—	-6	0	4
<b>Finished Petroleum Products</b> .....	532	17,443	1,510	—	448	—	—	924	18,113
Finished Motor Gasoline .....	532	8,400	485	—	116	—	—	122	9,178
Reformulated .....	—	2,940	243	—	-15	—	—	9	3,188
Oxygenated .....	377	0	0	—	0	—	—	(s)	377
Other .....	155	5,460	242	—	131	—	—	113	5,613
Finished Aviation Gasoline .....	—	17	(s)	—	3	—	—	0	14
Jet Fuel .....	—	1,543	158	—	97	—	—	30	1,574
Naphtha-Type .....	—	0	0	—	0	—	—	0	0
Kerosene-Type .....	—	1,543	158	—	97	—	—	30	1,574
Kerosene .....	—	44	(s)	—	8	—	—	8	29
Distillate Fuel Oil .....	—	3,858	273	—	177	—	—	100	3,854
0.05 percent sulfur and under .....	—	2,970	158	—	142	—	—	14	2,971
Greater than 0.05 percent sulfur ...	—	889	115	—	35	—	—	86	883
Residual Fuel Oil .....	—	661	346	—	17	—	—	280	711
Naphtha For Petro. Feed. Use .....	—	252	40	—	1	—	—	0	291
Other Oils For Petro. Feed. Use .....	—	215	141	—	4	—	—	0	352
Special Naphthas .....	—	59	17	—	(s)	—	—	38	38
Lubricants .....	—	169	5	—	-9	—	—	55	128
Waxes .....	—	14	3	—	2	—	—	4	11
Petroleum Coke .....	—	864	27	—	-7	—	—	281	617
Asphalt and Road Oil .....	—	551	13	—	38	—	—	7	520
Still Gas .....	—	729	0	—	0	—	—	0	729
Miscellaneous Products .....	—	67	0	—	(s)	—	—	(s)	67
<b>Total</b> .....	<b>7,841</b>	<b>18,299</b>	<b>12,989</b>	<b>237</b>	<b>831</b>	<b>0</b>	<b>17,275</b>	<b>1,052</b>	<b>20,209</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."